

How JCM and its MRV can be designed for realization of Technology Transfer

—Personal view for a mechanism
to achieve the real objective of the project—

Climate Experts

Naoki Matsuo



Major Issues regarding CDM

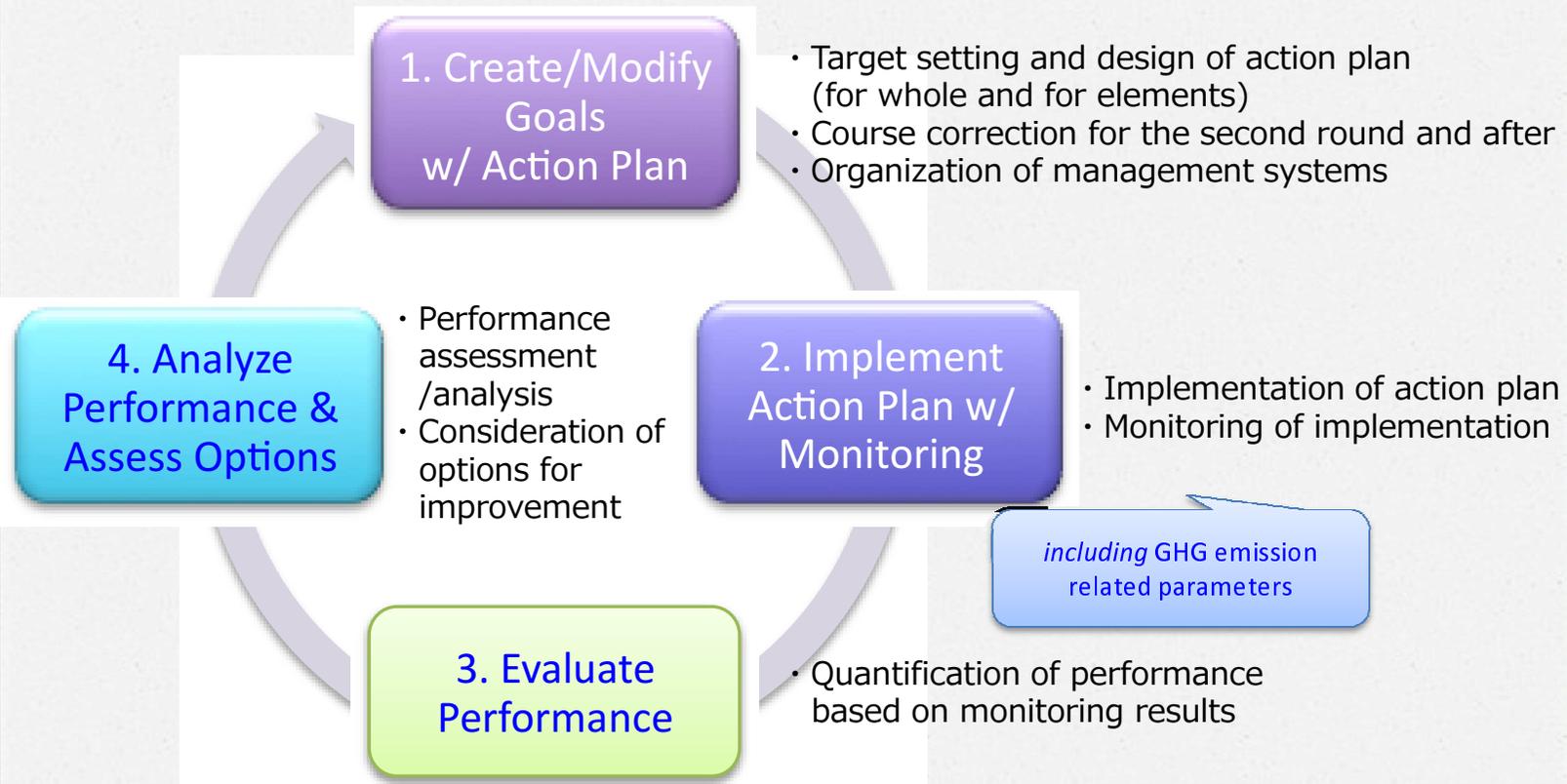
- ❖ No schematic means for project implementation in a proper fashion
 - ❖ Emphasis on ‘**accountability**’, ‘**reliability**’ and ‘**conservativeness**’
 - ❖ Rather, it makes the project more difficult to be implemented
 - ❖ No concept for balancing the reliability and opportunity loss
 - ❖ Requirement for unrealistic demonstration (e.g., additionality)
 - ❖ CDM is a **market mechanism for ‘emission reductions’** only
 - ❖ Few cases for transfer of best technologies, investment by Annex I (usually only a buyer), and filling needs of host government, reflection of SD-components
 - ❖ Few cases for projects in LDCs and rural areas
 - ❖ Very low CER price → CDM is almost dead
- ❖ How new JCM/BOCM can challenge to overcome these issues in scheme design?
- ❖ What is its attractive philosophy?

JCM-Specific Concepts (hopefully)

- ❖ Utilization of Japanese technologies
 - ❖ What is the *role of Japan* to mitigate 'global' warming issue?
 - ❖ Penetration of Japanese technologies throughout the world
 - ❖ Innovation/demonstration of best technologies (tested in Japan)
 - ❖ Japanese techs: Better/best but more expensive (in short term)
 - ❖ What instruments are effective to promote them?
 - ❖ JCM (w/ Governmental support) intends to be a promising channel
 - ❖ Provide the integrated solution *market mechanism?*
- ❖ Raising performance of the project
 - ❖ Importance is implementation the project itself, NOT credits
 - ❖ PDCA cycle (Kaizen); Follow-up by Japanese partners
- ❖ MRV is for what?
 - ❖ For proper operation of the project and Kaizen the performance
 - ❖ (& reliable accounting of GHG emission reductions)

KAIZEN: PDCA-Cycle for Performance Improvement

❖ Established processes for continuous improvement of performance



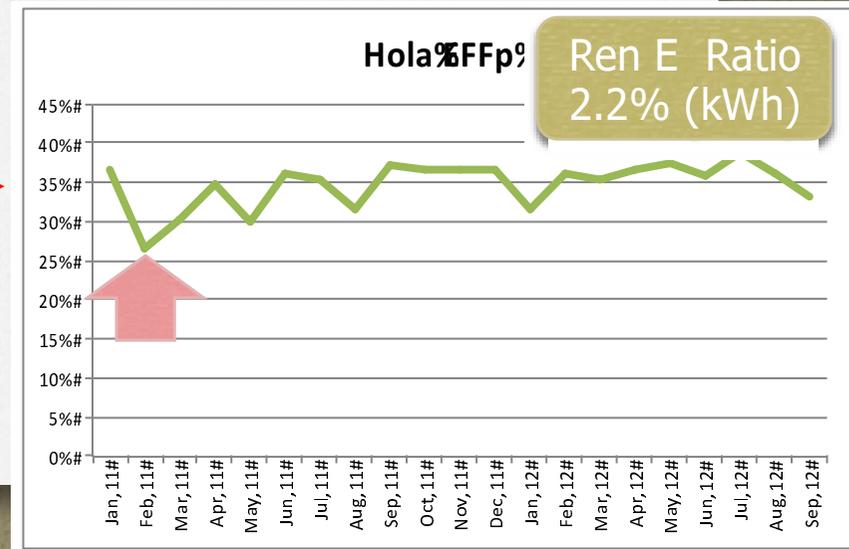
What should be Monitored?

- ❖ Q: Simpler (by using default values) is better?
- ❖ Example: Diesel-based Mini-Grid + PV/Wind
- ❖ (Diesel Fuel Saved [kL]) Monitored
= (Generation by Ren.E [kWh]) × (Conversion from kWh to kL)
/ (**Diesel Power Efficiency** [%])

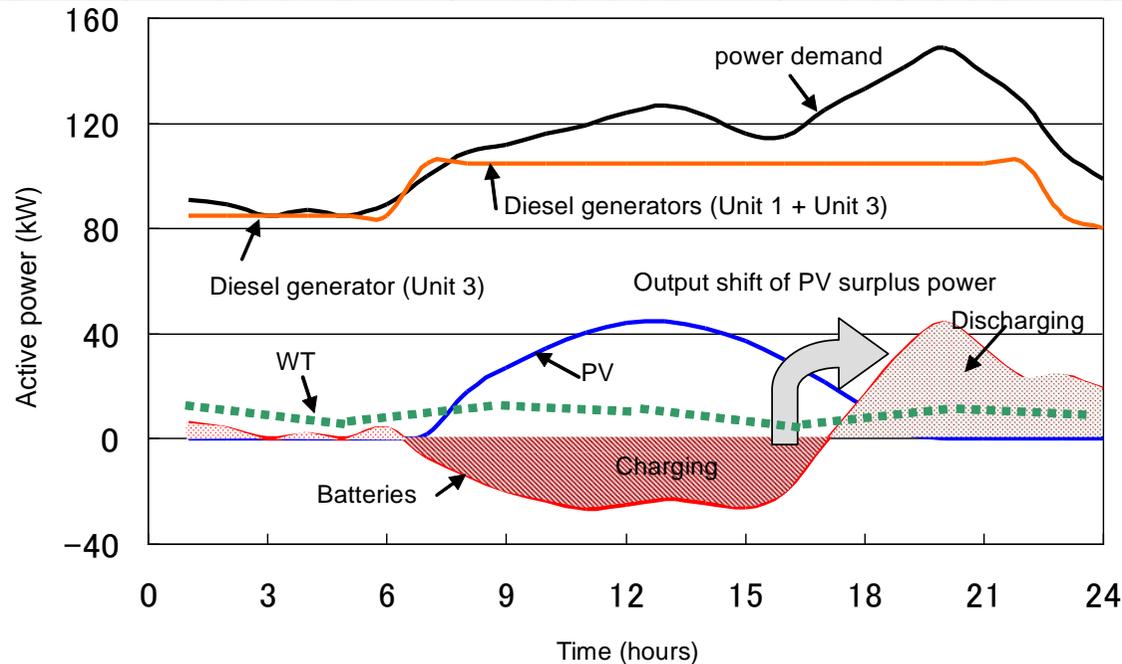
Key parameters used for PDCA cycle should be monitored!

Calculated as
$$\frac{\text{(Diesel Power Generated [kWh])}}{\text{(Diesel Fuel Consumption [kWh])}}$$

Key parameter to judge whether diesel generator is efficiently operated



Key Elements of Mini-Grid Operation



- Optimal capacity
- Stable operation
- High operation rate
- Proper maintenance

1. Surplus power, generated during the day time is stored into batteries.
2. In the night time, demand will be high-risen. (Peak time)
3. Unleash stored power into the grid to compensate the peak demand.
4. Diesel generators can run at the efficient fuel consumption rpm.

→ Reduction of fuel cost

Source: Fuji Electric

This factor should be monitored (calculated) for proper operation !
(Inappropriate to use default)
→ Feedback thru PDCA

Gen. Efficiency of Diesel Gen.
× CO₂ emission factor of diesel oil

$$(\text{CO}_2 \text{ emission reductions}) = (\text{kWh by renewables}) \times (\text{CO}_2 \text{ emission factor of diesel power})$$