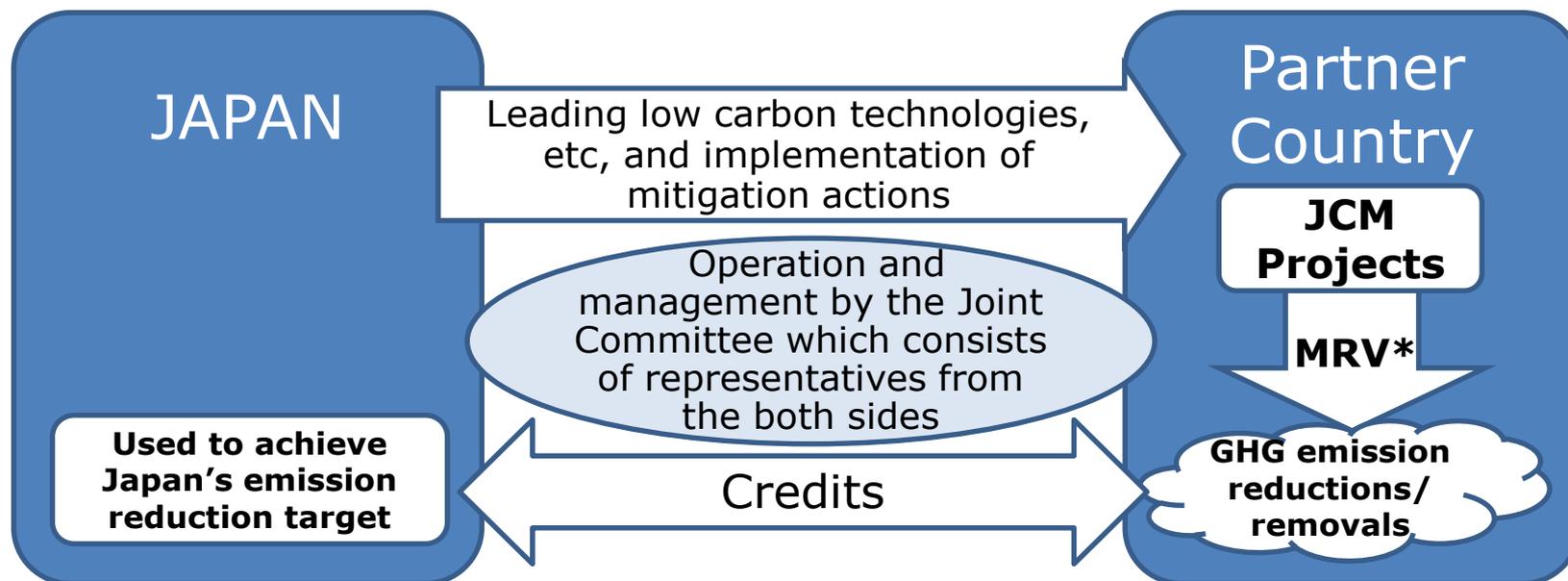


# Recent Development of The Joint Crediting Mechanism (JCM)

March 2019  
Government of Japan

# Basic Concept of the JCM

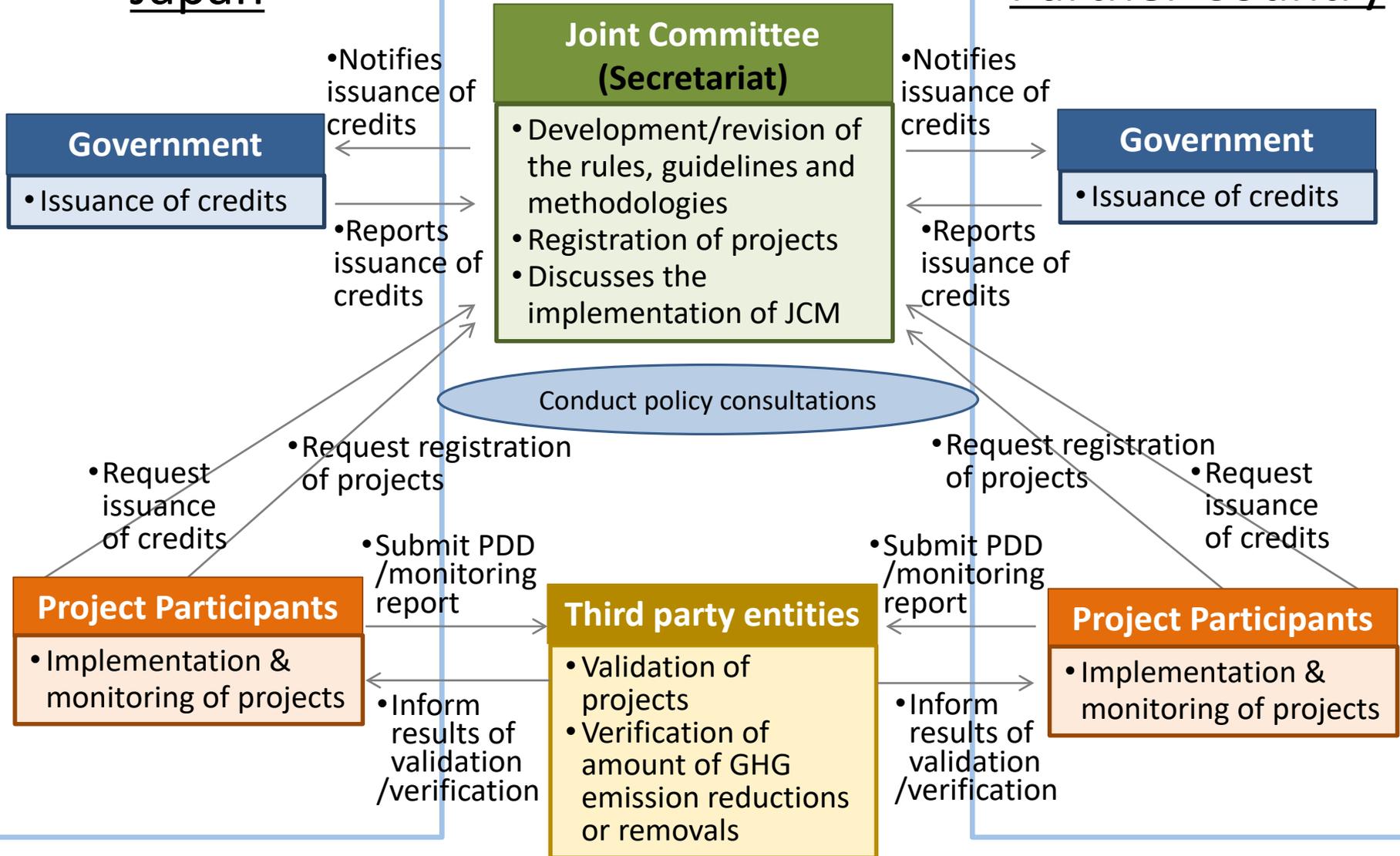
- Facilitating diffusion of leading low carbon technologies, products, systems, services, and infrastructure as well as implementation of mitigation actions, and contributing to sustainable development of developing countries.
- Appropriately evaluating contributions from Japan to GHG emission reductions or removals in a quantitative manner and use them to achieve Japan's emission reduction target.
- Contributing to the ultimate objective of the UNFCCC by facilitating global actions for GHG emission reductions or removals.



# Scheme of the JCM

## Japan

## Partner Country



## The role of the Joint Committee and each Government

- The Joint Committee (JC) consists of representatives from both Governments.
- The JC develops rules and guidelines necessary for the implementation of the JCM.
- The JC determines either to approve or reject the proposed methodologies, as well as develops JCM methodologies.
- The JC designates the third-party entities (TPEs).
- The JC decides on whether to register JCM projects which have been validated by the TPEs.
- Each Government establishes and maintains a registry.
- On the basis of notification for issuance of credits by the JC, each Government issues the notified amount of credits to its registry.

## Features of the JCM

- (1) The JCM starts its operation as a non-tradable credit type mechanism.
- (2) Both Governments continue consultation for the transition to a tradable credit type mechanism and reach a conclusion at the earliest possible timing, taking account of implementation of the JCM.
- (3) The JCM aims for concrete contributions to assisting adaptation efforts of developing countries after the JCM is converted to the tradable credit type mechanism.

# Project Cycle of the JCM and the CDM

JCM

<Main actors at each process>

CDM

Project Participant / Each Government  
Joint Committee

Submission of  
Proposed  
Methodology

Project Participant

Joint Committee

Approval of  
Proposed  
Methodology

CDM Executive Board

Project Participant

Development  
of PDD

Project Participant

Third Party Entities

Validation

Designated Operational Entities  
(DOEs)

Joint Committee

Registration

CDM Executive Board

Project Participant

Monitoring

Project Participant

Third Party Entities

Verification

DOEs

Joint Committee decides the amount  
Each Government issues the credit

Issuance  
of credits

CDM Executive Board

Can be conducted by the same TPE  
Can be conducted simultaneously

# JCM Partner Countries

Japan has held consultations for the JCM with developing countries since 2011 and has established the JCM with Mongolia, Bangladesh, Ethiopia, Kenya, Maldives, Viet Nam, Lao PDR, Indonesia, Costa Rica, Palau, Cambodia, Mexico, Saudi Arabia, Chile, Myanmar, Thailand and the Philippines.



Mongolia  
Jan. 8, 2013  
(Ulaanbaatar)



Bangladesh  
Mar. 19, 2013  
(Dhaka)



Ethiopia  
May 27, 2013  
(Addis Ababa)



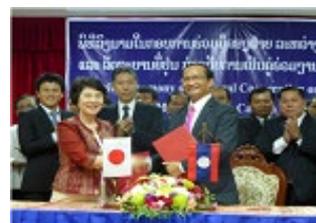
Kenya  
Jun. 12, 2013  
(Nairobi)



Maldives  
Jun. 29, 2013  
(Okinawa)



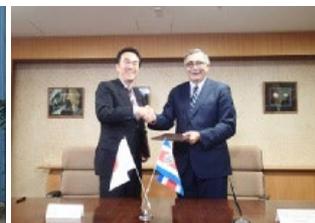
Viet Nam  
Jul. 2, 2013  
(Hanoi)



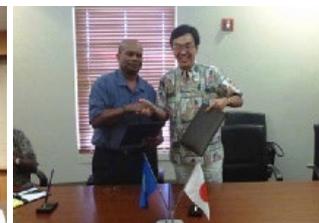
Lao PDR  
Aug. 7, 2013  
(Vientiane)



Indonesia  
Aug. 26, 2013  
(Jakarta)



Costa Rica  
Dec. 9, 2013  
(Tokyo)



Palau  
Jan. 13, 2014  
(Ngerulmud)



Cambodia  
Apr. 11, 2014  
(Phnom Penh)



Mexico  
Jul. 25, 2014  
(Mexico City)



Saudi Arabia  
May 13, 2015



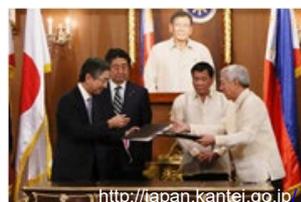
Chile  
May 26, 2015  
(Santiago)



Myanmar  
Sep. 16, 2015  
(Nay Pyi Taw)



Thailand  
Nov. 19, 2015  
(Tokyo)



the Philippines  
Jan. 12, 2017  
(Manila)

# Statement by Prime Minister Shinzo Abe at the COP21 (Excerpt)



The second component of Japan's new set of contribution is innovation. The key to acting against climate change without sacrificing economic growth is the development of innovative technologies. To illustrate, there are technologies to produce, store and transport hydrogen towards realizing CO<sub>2</sub>-free societies, and a next-generation battery to enable an electric car to run 5 times longer than the current level. By next spring Japan will formulate the "Energy and Environment Innovation Strategy." Prospective focused areas will be identified and research and development on them will be strengthened. (snip)

**In addition, many of the advanced low-carbon technologies do not generally promise investment-return to developing countries. Japan will, while lowering burdens of those countries, promote diffusion of advanced low carbon technologies particularly through implementation of the JCM.**

# Japan's INDC (Excerpt)

## Japan's INDC

- Japan's INDC towards post-2020 GHG emission reductions is at the level of a reduction of 26.0% by fiscal year (FY) 2030 compared to FY 2013 (25.4% reduction compared to FY 2005) (approximately 1.042 billion t-CO<sub>2</sub>eq. as 2030 emissions), ensuring consistency with its energy mix, set as a feasible reduction target by bottom-up calculation with concrete policies, measures and individual technologies taking into adequate consideration, *inter alia*, technological and cost constraints, and set based on the amount of domestic emission reductions and removals assumed to be obtained. .

## Information to facilitate clarity, transparency and understanding

- The JCM is not included as a basis of the bottom-up calculation of Japan's emission reduction target, but the amount of emission reductions and removals acquired by Japan under the JCM will be appropriately counted as Japan's reduction.

## Reference information

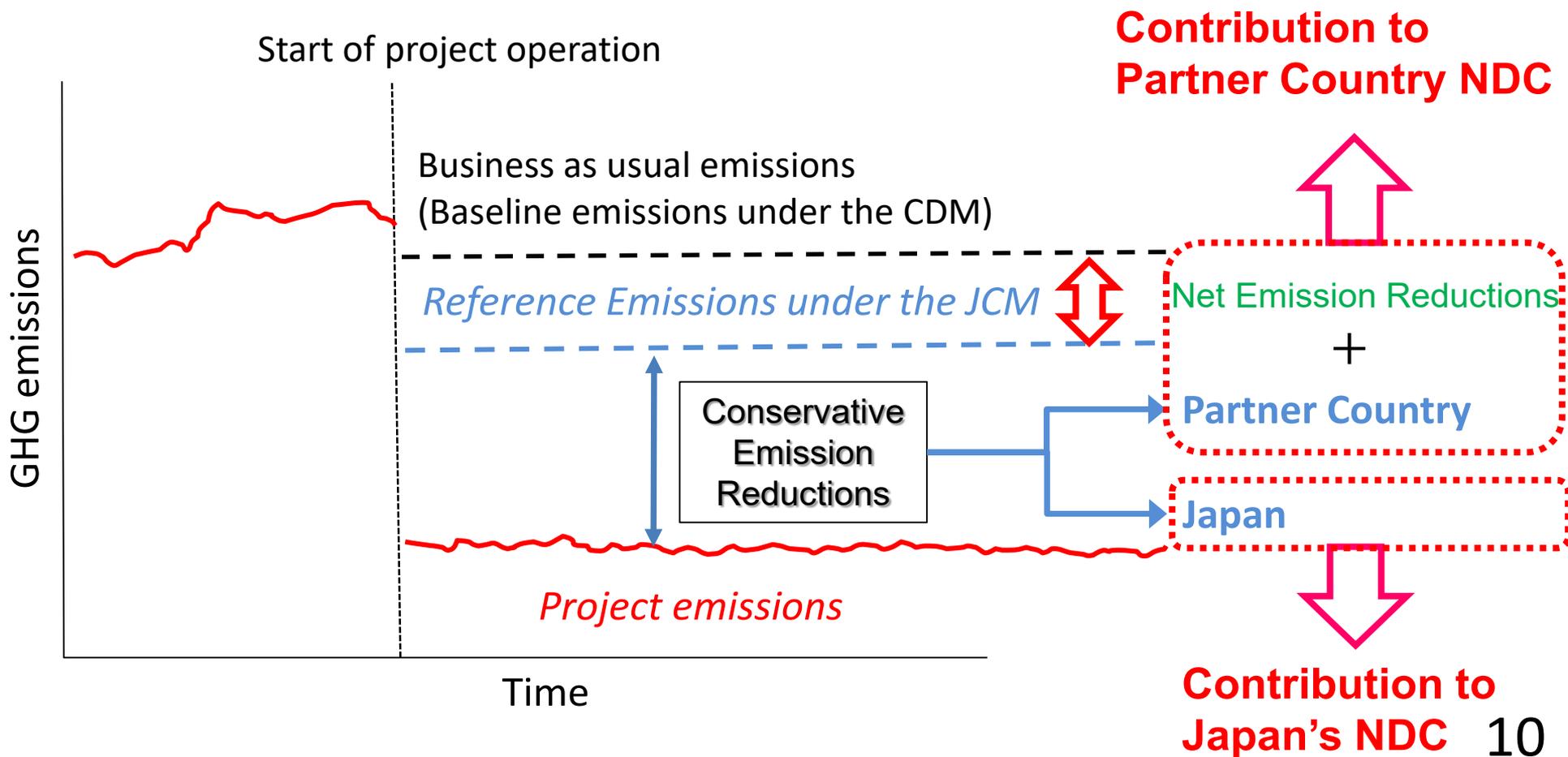
### GHG emissions and removals

### JCM and other international contributions

- Japan establishes and implements the JCM in order both to appropriately evaluate contributions from Japan to GHG emission reductions or removals in a quantitative manner achieved through the diffusion of low carbon technologies, products, systems, services, and infrastructure as well as implementation of mitigation actions in developing countries, and to use them to achieve Japan's emission reduction target.
- Apart from contributions achieved through private-sector based projects, accumulated emission reductions or removals by FY 2030 through governmental JCM programs to be undertaken within the government's annual budget are estimated to be ranging from 50 to 100 million t-CO<sub>2</sub>

# JCM's Contribution to NDC

- JCM's conservative emission reduction calculation (reference emissions below BaU emissions) will ensure a net decrease and/or avoidance of GHG emissions.
- This part of emission reductions will automatically contribute to the achievement of NDC.



# The JCM related Articles in the Paris Agreement

## Article 6 of the Agreement

2. Parties shall, where engaging on a voluntary basis in cooperative approaches that involve the use of internationally transferred mitigation outcomes towards nationally determined contributions, promote sustainable development and ensure environmental integrity and transparency, including in governance, and shall apply robust accounting to ensure, inter alia, the avoidance of double counting, consistent with guidance adopted by the Conference of the Parties serving as the meeting of the Parties to the Paris Agreement.
  3. The use of internationally transferred mitigation outcomes to achieve nationally determined contributions under this Agreement shall be voluntary and authorized by participating Parties.
- Use of market mechanisms, including the JCM, is articulated under Article 6 which prescribes for the use of emission reductions realized overseas towards national emission reduction targets.
  - The amount of emission reductions and removals acquired by Japan under the JCM will be appropriately counted as Japan's reduction in accordance with the Paris Agreement.
  - Japan is going to contribute to the development of the guidance for robust accounting including for avoidance of double counting to be adopted by the CMA\*.

\*the Conference of the Parties serving as the meeting of the Parties to the Paris Agreement

# The UNFCCC documents related to the JCM (1/2)

## Decision 1/CP18

41. *Acknowledges* that Parties, individually or jointly, may develop and implement various approaches, including opportunities for using markets and non-markets, to enhance the cost-effectiveness of, and to promote, mitigation actions, bearing in mind different circumstances of developed and developing countries;
42. *Re-emphasizes* that, as set out in decision 2/CP.17, paragraph 79, all such approaches must meet standards that deliver real, permanent, additional and verified mitigation outcomes, avoid double counting of effort and achieve a net decrease and/or avoidance of GHG emissions;
44. *Requests* the SBSTA to conduct a work programme to elaborate a framework for such approaches, drawing on the work of the AWG-LCA on this matter, including the relevant workshop reports and technical paper, and experience of existing mechanisms, with a view to recommending a draft decision to the COP for adoption at its 19th session;
45. *Considers* that any such framework will be developed under the authority and guidance of the Conference of the Parties;

# The UNFCCC documents related to the JCM (2/2)

## Decision 19/CP18

Common tabular format for

“UNFCCC biennial reporting guidelines for developed country Parties”

Table 4(b) Reporting on progress

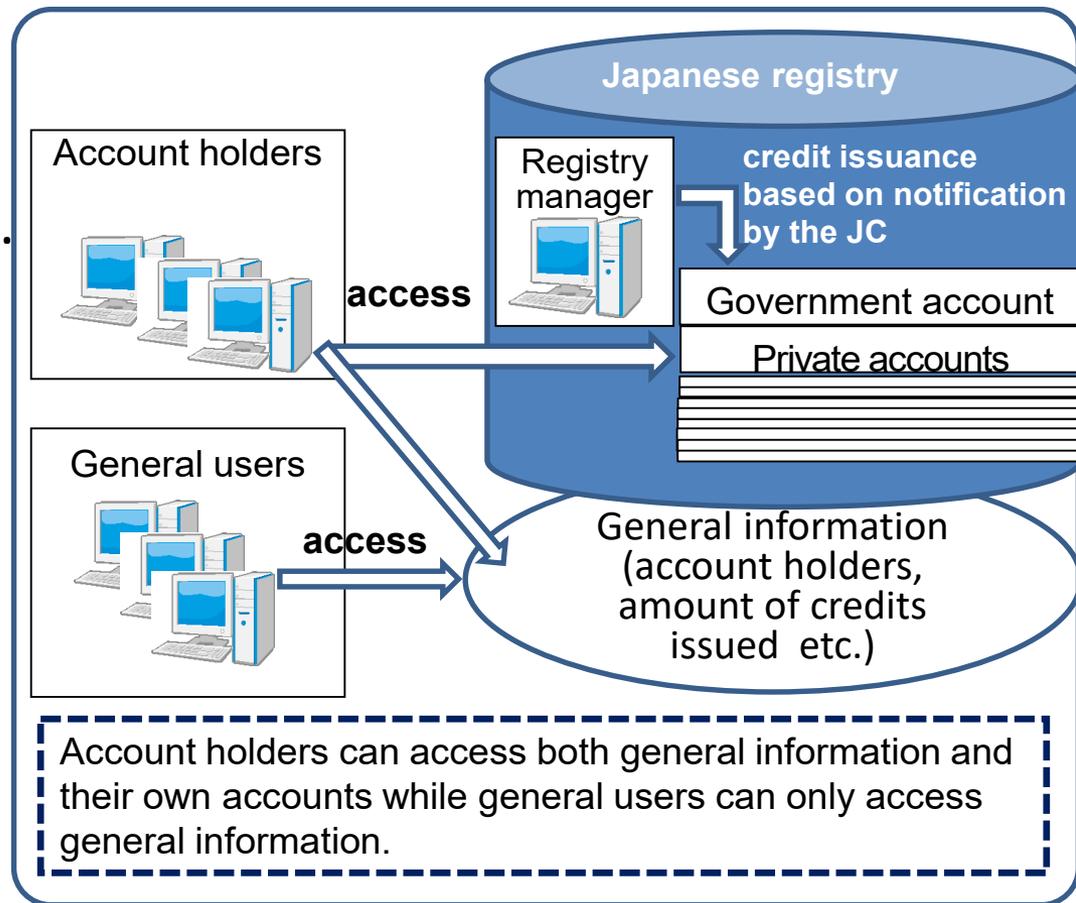
<i>Kyoto Protocol units<sup>d</sup></i>										<i>Other units<sup>d,e</sup></i>			
<i>(kt CO<sub>2</sub> eq)</i>										<i>(kt CO<sub>2</sub> eq)</i>			
<i>AAUs</i>		<i>ERUs</i>		<i>CERs</i>		<i>tCERs</i>		<i>lCERs</i>		<i>Units from market-based mechanisms under the Convention</i>		<i>Units from other market-based mechanisms</i>	
<i>20XX-3</i>	<i>20XX-2</i>	<i>20XX-3</i>	<i>Year X-2</i>	<i>20XX-3</i>	<i>20XX-2</i>	<i>20XX-3</i>	<i>20XX-2</i>	<i>20XX-3</i>	<i>20XX-2</i>	<i>20XX-3</i>	<i>20XX-2</i>	<i>20XX-3</i>	<i>20XX-2</i>
Quantity of units										20XX-3		20XX-2	
<b>Total</b>													

- The JCM is one of various approaches based on Decision 1/CP.18, jointly developed and implemented by Japan and partner countries, and Japan intends to contribute to elaborating the framework for such approaches under the UNFCCC.
- Japan has reported and will report to the COP the use of the JCM in Biennial Reports including the Common Tabular in line with Decision 19/CP18.

# JCM Registry

## Establishment & operation

- A registry will be established by each side (RoI (draft) para13 (b)).
- The registries need to share **“Common specifications”**, e.g.,
  - functions (e.g. issuance, retirement, holding, cancellation of credits)
  - account type (e.g. holding account, government holding account, cancellation account, and retirement account)
  - rules of serial number of the credit
  - information sharing
- Japan has established its registry and started operation in Nov. 2015.
- The partner countries will also establish their own registry.



# JCM Website

URL: <https://www.jcm.go.jp/>

## Contents

- General information page
- Individual JCM Partner countries-Japan page

## Function

- **Information sharing** to the public, e.g.,
  - the JC decisions,
  - rules and guidelines,
  - methodologies,
  - projects,
  - call for public inputs/comments,
  - status of TPEs, etc.
- **Internal information sharing** for the JC members, e.g.,
  - File sharing for electric decisions by the JC

The screenshot shows the JCM HOME website. The main heading is "The Joint Crediting Mechanism (JCM)". Below it is a large image of a blue sky with clouds. The page includes a navigation menu on the left with categories like "About The Mechanism", "Third Party Entity", "Rules and Guidelines", "Project Cycle Search", and "Annual transactions". The main content area has a section titled "About the Mechanism" with a link to "Basic Concept of the JCM". Below that is a "News" section with a table of recent updates.

Published date	Country	Subject
03 Jun 16	Indonesia	<a href="#">Electronic Decision by the JC</a>
16 May 16	Indonesia	<a href="#">Electronic Decision by the JC</a>
13 May 16	Indonesia	<a href="#">Call for public comments on a JCM proposed methodology (Indonesia) "Installation of energy saving air jet loom at textile factory" (13 May to 27 May 2016)</a>
12 May 16	Indonesia	<a href="#">Electronic Decision by the JC</a>
26 Apr 16	Cambodia	<a href="#">2nd Joint Committee in Phnom Penh</a>
21 Apr 16	Cambodia	<a href="#">Electronic Decision by the JC</a>
14 Apr 16	Indonesia	<a href="#">Call for public comments on a proposed revision to the approved methodology ID AM000 "Replacement of conventional burners with regenerative burners for aluminum holding furnaces" (14 April to 28 April 2016)</a>
14 Apr 16	Indonesia	<a href="#">Decision by the JC</a>
12 Apr 16	Indonesia	<a href="#">Call for public comments on a proposed JCM methodology (Indonesia) "Reduction of Energy Consumption by Introducing an Energy-Efficient Old Corrugated Carton Processing System into a Cardboard Factory" (12 April to 26 April 2016)</a>

Image of the general information page

The screenshot shows the JCM Partner Country - Japan website. The main heading is "Partner Country - Japan". Below it is a large image of a blue sky with clouds. The page includes a navigation menu on the left with categories like "News", "About The Mechanism", "Joint Committee", "Rules and Guidelines", "Third Party Entity", "Methodologies", "Project Cycle Search", "Contact us", and "Annual transactions". The main content area has a section titled "About the Mechanism" with a link to "Basic Concept of the Joint Crediting Mechanism (JCM)". Below that is a "News" section with a table of recent updates.

Published date	Country	Subject
07 Aug 13	Laos	<a href="#">The Bilateral Document Signed by Laos and Japan</a>

Image of the individual JCM Partner countries-Japan page

## Progress of the JCM in each partner country as of Mar 31 2019

Partner countries	Start from	No. of JC	No. of registered projects	No. of approved methodologies	Pipeline (JCM Financing Programme & Demonstration Projects in FY 2013-2018)
Mongolia	Jan 2013	6	5	3	9
Bangladesh	Mar 2013	4	1	3	6
Ethiopia	May 2013	3		3	1
Kenya	Jun 2013	3		3	3
Maldives	Jun 2013	3	1	1	2
Viet Nam	Jul 2013	7	9	14	22
Lao PDR	Aug 2013	4	1	3	5
Indonesia	Aug 2013	8	16	18	34
Costa Rica	Dec 2013	2		3	2
Palau	Apr 2014	5	3	1	4
Cambodia	Apr 2014	4	1	2	5
Mexico	Jul 2014	2		1	6
Saudi Arabia	May 2015	2	1	1	1
Chile	May 2015	2		1	2
Myanmar	Sep 2015	2		1	7
Thailand	Nov 2015	4	5	9	29
Philippines	Jan 2017	1			8
<b>Total</b>	<b>17</b>	<b>62</b>	<b>43</b>	<b>67</b>	<b>146</b>

**16**

## Programmes by Government of Japan

- ◆ JCM Demonstration Projects and JCM Financing Programme
- ◆ Feasibility Studies
- ◆ Capacity Building

# JCM Promotion Scheme by METI

## JCM Demonstration Projects

- JCM Demonstration Projects are implemented by NEDO (New Energy and Industrial Technology Development Organization), which demonstrate and verify the effectiveness of advanced low carbon technology with technical assistance and its GHG emission reduction effect in line with JCM rules and guidelines.
- Coverage of project cost: Cost of the Demonstration and verification of the projects  
e.g. Cost of design, production, transfer, installation of equipment, technical adviser, JCM related procedure etc.
- Eligibility for the JCM Demonstration Projects:
  - To utilize the advanced Japanese technologies utmost and be deployed widely.
  - To aim at Larger GHG emission reduction effect is expected through the diffusion of the technology introduced and demonstrated through the projects ,
  - To consist the Project Participants of entities from both countries, only the Japanese entities can apply for the Projects. The projects shall be completed within 3 years.

## JCM Feasibility Study (FS)

- The study is to develop the strategic projects which contributes to achieve the GHG emission reduction at the global level through the optimization of the advanced low carbon technology and activate the low carbon business in line with JCM.

## MRV Application Study

- By applying MRV methodology to the facility with low-carbon technologies that have already been installed or will certainly be installed in any JCM partner country; 1) to obtain verification by third party entity under the JCM; and 2) to conduct review and feedback on efficiency and applicability of MRV.

## Capacity Building Programmes

- Dispatching technical experts to and inviting officials from host countries in order to solve the problems they face to disseminate low carbon technology, etc.

# Demonstration Projects by METI\* (as of March 2019)

\* Including NEDO and UNIDO

## Mongolia:

- **High efficiency and low loss power transmission and distribution system (Hitachi)**  
※FY2013 – Feb 2019

Reduction of transmission loss by introduction of LL-ACSR/SA (Low Electrical Power Loss Aluminum Conductors, Aluminum-Clad Steel Reinforced).

## Kenya:

- **Rural Electrification Project for Communities by Micro Hydro Power in Kenya (NTT Data Institute of Management consulting, Inc.)** ※FY2012 – Feb 2019

Introduction of "micro hydro power systems" which can generate electricity at ultra low head in off grid community.

※implemented by UNIDO

## Vietnam:

- **★Energy saving by inverter air conditioner optimum operation at National Hospital (Mitsubishi Electric)** ※Jan 2014 - Jun 2017

Installing inverter room air conditioners (RACs) and Energy Management System (EMS) to optimize operation of multiple inverter RACs in national hospitals.

- **★Energy saving by BEMS optimum operation at Hotel (Hibiya Engineering)**  
※Jan 2014 – Feb 2018

Integrating highly-proven energy saving technologies for hot water supply and lighting combined with energy management system to optimize these technologies.

- **Energy Saving and Work Efficiency Improvement Project by special LED Equipment with new technology, COB(Stanley Electric)**

※ Jan 2015 – Feb 2018

Introducing the special LED lighting equipment with new technology, COB module as a source of light into the fishing vessels currently equipped with the metal halide light and incandescent lamps.

## Lao PDR:

- **★Lao PDR Energy efficient data center(LEED) (Toyota Tsusho Corporation, Internet Initiative Japan)** ※FY2014 - Oct 2018

Utilizing high energy efficient container-type data centers, related technologies will be demonstrated under Lao PDR environment, such as unstable power supply, hot and humid atmosphere etc.

## Indonesia:

- **Energy saving by optimum operation at Oil factory (Yokogawa Electric)**  
※FY2013 – Feb 2019

Multivariable model predictive control (MMPC), a kind of advanced optimization control at oil refinery plants, is added on existing DCS (Distributed Control System) and realizes the automatic operation control for the optimum production.

- **Utility facility operation optimization technology into Oil factory (Yokogawa)**  
※FY2013 – Feb 2019

The project achieves energy conservation in boilers, through operation optimization by applying Utility Facility Operation Optimization Technology.

- **The low carbonization of mobile communication's BTS (Base Transceiver Station) by the Introduction of "TRIBRID system" (KDDI)**

※FY2015 – Feb 2019

Energy management system for BTS "TRIBRID system" will be installed at 22 locations in Off-grid and Poor-grid area.

Total: **9 projects** (5 countries)

- Underlined one project in Mongolia, two projects in Vietnam, one project in Lao PDR were registered as JCM projects.
- Projects with "★" are those which JCM credits have been issued.

# JCM Project Development & Outreach Programme by MOEJ

## JCM Project development

- To **identify barriers and needs** for JCM project development in partner countries in terms of technology, financing and partnership, and **provide solutions for overcoming barriers** through consultations and matching between companies.
- To **enhance overall capacity for JCM project implementation** through facilitating understanding on the JCM rules & guidelines, and MRV methodologies by workshops, seminars, training courses and site visits.
- To **conduct feasibility studies** on specific projects for elaborating investment plan with considering expected emission reductions. To see reports, access:  
<<http://gec.jp/jcm/jp/projects/>>



### Types of Feasibility Studies (FS)

FS on JCM Project by City to City Collaboration

## Outreach

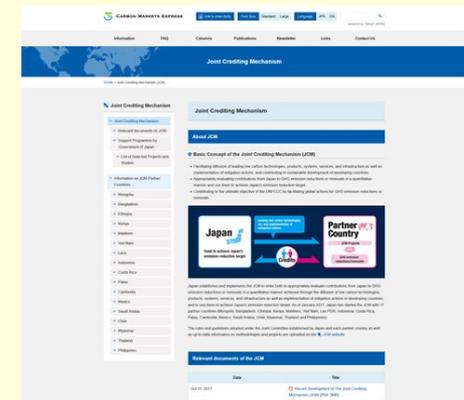
- **Carbon Markets Express website** provides information on the latest updates on the JCM and on the relevant programme such as JCM promotion schemes by the Government of Japan.

<<https://www.carbon-markets.go.jp/eng/>>

- **E-mail Newsletter** and up-to-date information are distributed regularly. To register, access:

(for JP) <<https://www.carbon-markets.go.jp/newsletter/>>

(for EN) <[https://www.carbon-markets.go.jp/eng/en\\_newsletter/](https://www.carbon-markets.go.jp/eng/en_newsletter/)>



CARBON MARKETS EXPRESS

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# JCM Model Projects by MOE

Budget for projects starting from FY 2019 is 9.9 billion JPY (approx. USD 99 million) in total by FY2021

(1 USD = 100 JPY)

✳️ Includes collaboration with projects supported by JICA and other governmental-affiliated financial institute.

Finance part of an investment cost (less than half)

**Government of Japan**

Conduct MRV and expected to deliver at least half of JCM credits issued

**International consortiums (which include Japanese entities)**



- Scope of the financing: facilities, equipment, vehicles, etc. which reduce CO<sub>2</sub> from fossil fuel combustion as well as construction cost for installing those facilities, etc.
- Eligible Projects : starting installation after the adoption of the financing and finishing installation within three years.

# ADB Trust Fund: Japan Fund for Joint Crediting Mechanism (JFJCM)

## Budget for FY2019

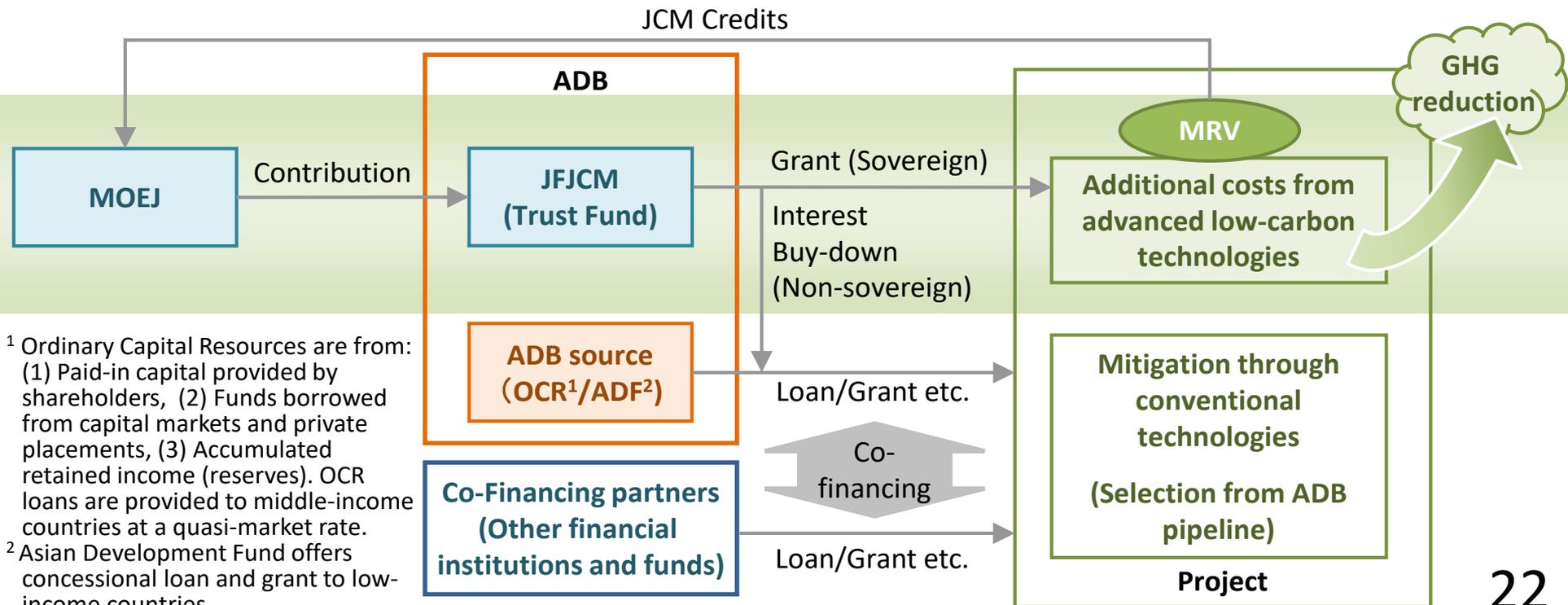
- JPY 1 billion (approx. USD 10 million)

## Scheme

To provide the financial incentives for the adoption of advanced low-carbon technologies which are superior in GHG emission reduction but expensive in ADB(Asian Development Bank)-financed projects

## Purpose

To develop ADB projects with sustainable and low-carbon transition perspective by introducing advanced low-carbon technologies as well as to acquire JCM credits



# JCM F-gas Recovery and Destruction Model Project by MOE

【Budget for FY 2019】  
41 million JPY (approx. 0.41 million USD) (1 USD = 100 JPY)

Finance part of the cost in flat-rate (up to 40 million JPY/year)

Government of Japan



Conduct MRV to estimate GHG emission reductions.  
At least half or ratio of financial support to project cost (larger ratio will be applied) of JCM credits issued are expected to be delivered to the government of Japan

## International consortiums (which include Japanese entities)

- Manufacturers of equipment which uses F-gas
- Users of equipment which uses F-gas
- Entities for recovery and transportation of used F-gas (recycling or scrap entities)
- Entities for destruction of used F-gas (may use existing facility for destruction)

### Purpose

To recover and destroy F-gas (GHG except for energy-related CO2, etc) from used equipment instead of releasing to air, and reduce emissions

### Scope of Financing

- Establish scheme for recovery and destruction
- Install facilities/equipment for recovery/destruction
- Implementation of recovery, transportation, destruction and monitoring

### Project Period

Three years in maximum (Ex. 1st year for scheme, 2nd year for facilities, 3rd year for recovery/destruction)

### Eligible Projects

- After the adoption of financing, start implementation of recovery/destruction within three years
- Aim for the registration as JCM project and issuance credits

# JCM Financing Programme by MOEJ (FY2013~2018) as of March 31, 2019

## Thailand: 29 projects

- Energy Saving at Convenience Store
- Upgrading Air-saving Loom\*
- Centrifugal Chiller in Tire Factory
- Air Conditioning System & Chiller\*
- Ion Exchange Membrane Electrolyzer
- LED Lighting to Sales Stores
- Co-generation System
- 2MW Solar PV
- Heat Recovery Heat Pump
- 30MW Solar PV
- Air-conditioning Control System
- Energy Saving Equipment in Port
- 25MW Solar PV in Industrial Park
- Biomass Boiler
- ▲ Introduction of Scheme for F-gas Recovery and Destruction
- 1MW Solar PV on Factory Rooftop\*
- Centrifugal Chiller & Compressor\*
- Co-generation in Motorcycle Factory
- Refrigeration System
- Chilled Water Supply System
- 12MW Waste Heat Recovery in Cement Plant
- Refrigerator and Evaporator
- 3.4MW Solar PV\*
- 5MW Floating Solar PV
- Boiler System in Rubber Belt Plant
- Biomass Co-generation System
- Co-generation in Fiber Factory
- 3.4MW Solar PV
- 0.8MW Solar PV and Centrifugal Chiller

## Mongolia: 8 projects

- Heat Only Boiler (HOB)\*\*
- 8.3MW Solar PV in Farm
- 21MW Solar PV
- 2.1MW Solar PV in Farm\*
- 15MW Solar PV
- Upscaling Renewable Energy Sector
- 10MW Solar PV\*
- 20MW Solar PV

## Viet Nam: 19 projects

- Digital Tachographs\*
- Air-conditioning in Hotel\*
- Container Formation Facility
- Amorphous transformers 2\*
- Electricity Kiln
- Energy saving Equipment in Lens Factory
- Energy Saving Equipment in Wire Production Factory
- Amorphous transformers 4
- Energy Saving Equipment in Brewery Factory
- Modal Shift with Reefer Container
- ▲ Collection Scheme and Dedicated System of F-gas
- Amorphous transformers 3
- High Efficiency Chiller
- Amorphous transformers 3
- 320kW Solar PV in Shopping Mall\*
- Air-conditioning Control System
- High Efficiency Water Pumps
- Inverters for Raw Water Intake Pumps

## Bangladesh: 6 projects

- Centrifugal Chiller
- 315kW PV-diesel Hybrid System
- Centrifugal Chiller\*
- Loom at Weaving Factory
- 50MW Solar PV Power Plant
- High Efficiency Transmission Line

## Laos: 4 projects

- REDD+ through controlling slush-and-burn
- Amorphous transformers
- 14MW Floating Solar PV
- 11MW Solar PV

## Mexico: 6 projects

- 2.4MW Power Generation with Methane Gas Recovery System
- Once-through Boiler and Fuel Switching
- 64MW Wind Farm
- 20MW Solar PV
- 30MW Solar PV
- Energy Efficient Distillation System

## Saudi Arabia: 1 projects

- Electrolyzer in Chlorine Production Plant

## Kenya: 2 projects

- 1MW Solar PV at Salt Factory
- 38MW Solar PV

## Ethiopia: 1 projects

- Biomass CHP Plant

## Cambodia: 5 projects

- LED Street Lighting
- Solar PV & Centrifugal Chiller
- Battambang Wastewater Treatment Project
- 200kW Solar PV at International School\*
- Inverters for Distribution Pumps

## Palau: 4 projects

- 370kW Solar PV for Commercial Facilities\*
- 155kW Solar PV for School\*
- 445kW Solar PV for Commercial Facilities II\*
- 0.4MW Solar PV for Supermarket

## Costa Rica: 2 projects

- 5MW Solar PV
- Chiller and Heat Recovery System

## Myanmar: 7 projects

- 700kW Waste to Energy Plant
- Brewing Systems to Brewery Factory
- Once-through Boiler in Instant Noodle Factory
- 1.8MW Rice Husk Power Generation
- Refrigeration System in Logistics Center
- 8.8MW Waste Heat Recovery in Cement Plant
- Brewing Systems and Biogas Boiler to Brewery Factory

## Phillippines: 8 projects

- 15MW Hydro Power Plant
- 1.53MW Rooftop Solar PV
- 1.2MW Rooftop Solar PV
- 0.16MW Micro Hydro Power Plant
- 4MW Hydro Power Plant
- 1MW Rooftop Solar PV
- 2.5MW Rice Husk Power Generation
- 4MW Solar PV

## Chile: 2 projects

- 1MW Rooftop Solar PV
- 2MW Solar PV and 4MWh Storage Battery

## Maldives: 2 projects

- 186kW Solar Power on School Rooftop\*
- Smart Micro-Grid System

## Indonesia: 31 projects

- Centrifugal Chiller at Textile Factory\*
- Refrigerants to Cold Chain Industry\*\*
- Centrifugal Chiller at Textile Factory 2\*
- 507kW Solar Power Hybrid System
- Centrifugal Chiller at Textile Factory 3\*
- Upgrading to Air-saving Loom\*
- Smart LED Street Lighting System
- Gas Co-generation System
- 1.6MW Solar PV in Jakabaring Sport City\*
- 10MW Hydro Power Plant
- Industrial Wastewater Treatment System
- Absorption Chiller
- High Efficiency Autoclave
- 12MW Biomass Power Plant
- Energy Saving at Convenience Store\*
- Double Bundle-type Heat Pump\*
- 30MW Waste Heat Recovery in Cement Industry\*
- Regenerative Burners
- Old Corrugated Cartons Process\*
- Centrifugal Chiller in Shopping Mall\*
- Once-through Boiler System in Film Factory
- Once-through Boiler in Golf Ball Factory
- REDD+ through controlling slush-and burn
- Looms in Weaving Mill
- 0.5MW Solar PV\*
- 10MW Hydro Power Plant
- CNG-Diesel Hybrid Public Bus
- LED Lighting to Sales Stores
- Gas Co-generation system
- 10MW Hydro Power Plant
- CNG-Diesel Hybrid Public Bus
- Rehabilitation of Hydro Power Plant
- Injection Molding Machine

- Model Project in FY 2013 (7 projects in 3 countries)
- Model Project in FY 2014 (12 projects in 5 countries)
- ADB Project in FY 2014 (1 project in 1 country)
- Model Project in FY 2015 (32 projects in 10 countries)
- Model Project in FY 2016 (35 projects in 10 countries)
- REDD+ Model Project (2 projects in 2 countries)
- Model Project in FY 2017 (19 projects in 8 countries)
- ADB Project in FY 2017 (1 project in 1 country)
- Model Project in FY 2018 (24 projects in 11 countries)
- ADB Project in FY 2018 (2 projects in 2 country)
- ▲ F-gas Project in FY 2018 (2 projects in 2 country)
- Other 1 project in Malaysia

**Total 137 projects in 17 partner countries**

Underlined projects have started operation (88 projects)  
Projects with \* have been registered as JCM projects (34 projects)

# FY2018 Cities joining the city to city collaboration program by MOEJ

- 1. Quezon City (Philippines) – Osaka city**
  - Energy saving technologies, Solar PV system installation and retrofit of waste collection truck
- 2. Bangkok and Laem Chabang (Thailand) – Yokohama city**
  - CO2 emission reduction and to become “Smart Ports”
- 3. Davao city (Philippines) – Kitakyushu city**
  - Support for a development of local climate change action plan
- 4. Phnom Penh city (Cambodia) – Kitakyushu city**
  - Low carbonization in transportation and green production fields
- 5. Jakarta city (Indonesia) – Kawasaki City**
  - Green Building and Green Power Optimization
- 6. Semarang city (Indonesia) – Toyama city**
  - Introduction of energy saving equipment in industry sector
- 7. Yangon city (Myanmar) – Kawasaki city**
  - Utilization of energy and energy saving in wholesale market
- 8. Batam city (Indonesia) – Kawasaki city**
  - Green Building and optimization of renewable energy utilization in Industrial Parks
- 9. Ho Chi Minh (Vietnam) – Osaka city**
  - Promoting energy efficiency equipment in water supply system
- 10. Bali City (Indonesia) – Toyama city**
  - Support on Tourism Future City
- 11. Ayeyarwady Region , Sagaing Region (Myanmar) – Fukushima city**
  - Feasibility of low-carbon industrial area and promotion of activities
- 12. Chiangmai Province (Thailand) – Kitakyushu city**
  - Project to accelerate low carbonization in newly industrial estate
- 13. Hai Phong city (Vietnam) – Kitakyushu city**
  - Low carbonization project through Eco Park in Vietnam
- 14. Mandalay (Myanmar) – Kitakyushu city**
  - To realize low carbonization in Mandalay region in the field of Waste & Energy



# Reference: Technical Details for the JCM

(Subject to further consideration and discussion with partner countries)

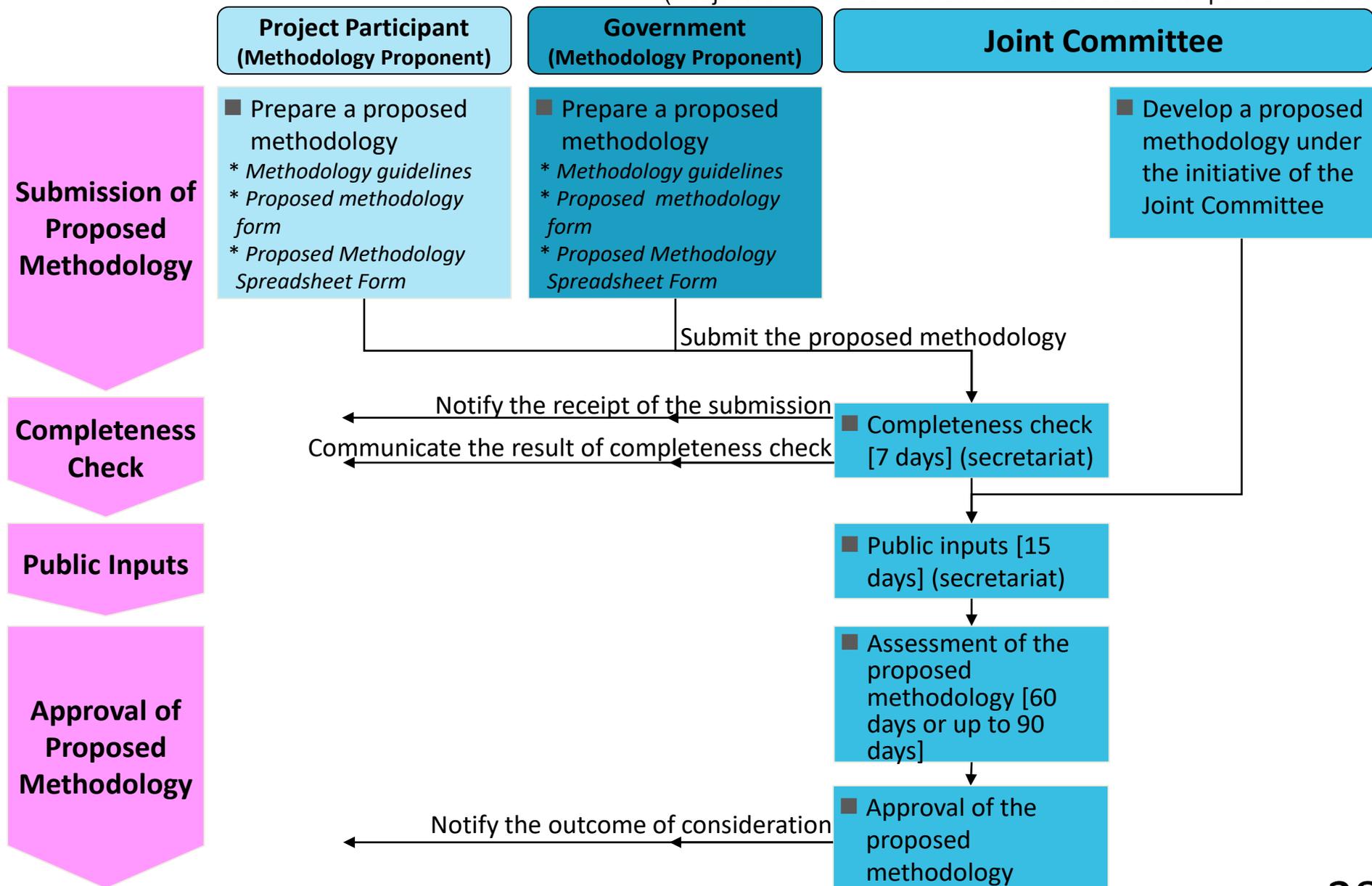
# Necessary documents for the JCM

(Subject to further consideration and discussion with partner countries)

		<b>Rules and Guidelines</b>
<b>Overall</b>		<ul style="list-style-type: none"> <li>✓ Rules of Implementation</li> <li>✓ Project Cycle Procedure</li> <li>✓ Glossary of Terms</li> <li>✓ Guidelines for Designation as a Third-Party Entity (TPE guidelines)</li> </ul>
<b>Joint Committee</b>		<ul style="list-style-type: none"> <li>✓ Rules of Procedures for the Joint Committee (JC rules)</li> </ul>
<b>Methodology</b>		<ul style="list-style-type: none"> <li>✓ Guidelines for Developing Proposed Methodology (methodology guidelines)</li> </ul>
<b>Project Procedures</b>	<b>Developing a PDD</b>	<ul style="list-style-type: none"> <li>✓ Guidelines for Developing Project Design Document and Monitoring Report (PDD and monitoring guidelines)</li> </ul>
	<b>Monitoring</b>	
	<b>Validation</b>	<ul style="list-style-type: none"> <li>✓ Guidelines for Validation and Verification (VV guidelines)</li> </ul>
	<b>Verification</b>	

# Methodology Development Procedure of the JCM

(Subject to further consideration and discussion with partner countries)



Note: Asterisk ( \* ) indicates documentation relevant for each step of the procedure

# Registration & Issuance Procedure of the JCM (1/2)

(Subject to further consideration and discussion with partner countries)

**Project Participant**

**Third-Party Entity**

**Joint Committee**

**Government**

## Development of PDD

- Complete a PDD and develop a monitoring plan
  - \* PDD form and Monitoring Spreadsheet
  - \* PDD and monitoring guidelines
- Complete an MoC Form
  - \* MoC Form

Submit the draft PDD and MoC, and request for validation and public inputs

Notify the receipt of the submission

## Validation

Validation and verification can be conducted simultaneously or separately.

- Validate a project
- Prepare a validation report
  - \* Validation and verification guidelines
  - \* Validation report form

■ Public inputs [30 days] (secretariat)

Submit the validation report

## Registration

- Complete a registration request form
  - \* Registration request form

Submit registration request form, the validated PDD and MoC, and the validation report and request for registration

Notify the receipt of the request

■ Completeness check [7 days] (secretariat)

Notify the conclusion

Notify the registration

■ Registration

Notify the registration

# Registration & Issuance Procedure of the JCM (2/2)

(Subject to further consideration and discussion with partner countries)



## Monitoring

- Conduct monitoring
- Prepare a monitoring report
- \* *PDD and monitoring guidelines*
- \* *Monitoring report sheet*

Submit the monitoring report for verification

## Verification

*Validation and verification can be conducted simultaneously or separately.*

- Verify emission reductions
- Prepare a verification report
- \* *Validation and Verification guidelines*
- \* *Verification report form*

Submit the verification report

## Issuance

- Determine allocation of credits
- Complete a credit issuance request form
- \* *Credit issuance request form*

Request for notification for issuance

- Completeness check [7 days] (secretariat)

Notify the receipt of the request

- Decision on notification of amount of credits to be issued

Notify the result

Notify the amount of credits to be issued

- Issuance of credits

Notify the issuance

# Rules of Procedures for the Joint Committee

(Subject to further consideration and discussion with partner countries)

## Members

- The Joint Committee (JC) consists of representatives from both Governments.
- Each Government designates members, which may not exceed [10].
- The JC has two Co-chairs to be appointed by each Government (one from the partner country and the other from Japan). Each Co-Chair can designate an alternate from members of the JC.

## Decision making in the JC

- The JC meets no less than once a year and decision by the JC is adopted by consensus.
- The JC may adopt decisions by electronic means in the following procedure:
  - (a) The proposed decisions are distributed by the Co-Chairs to all members of the JC.
  - (b) The proposed decision is deemed as adopted when,
    - i) no member of the JC has provided negative assertion within [10] calendar days after distribution and both Co-Chairs have made affirmative assertion, or
    - ii) all members of the JC have made affirmative assertion.
- If a negative assertion is made by one of the JC members, the Co-Chairs take into account the opinion of the member and take appropriate actions.
- The JC may hold conference calls to assist making decisions by electronic means.

## External assistance

- The JC may establish panels and appoint external experts to assist part of its work.

**Languages:** English    **Secretariat:** The secretariat services the JC.

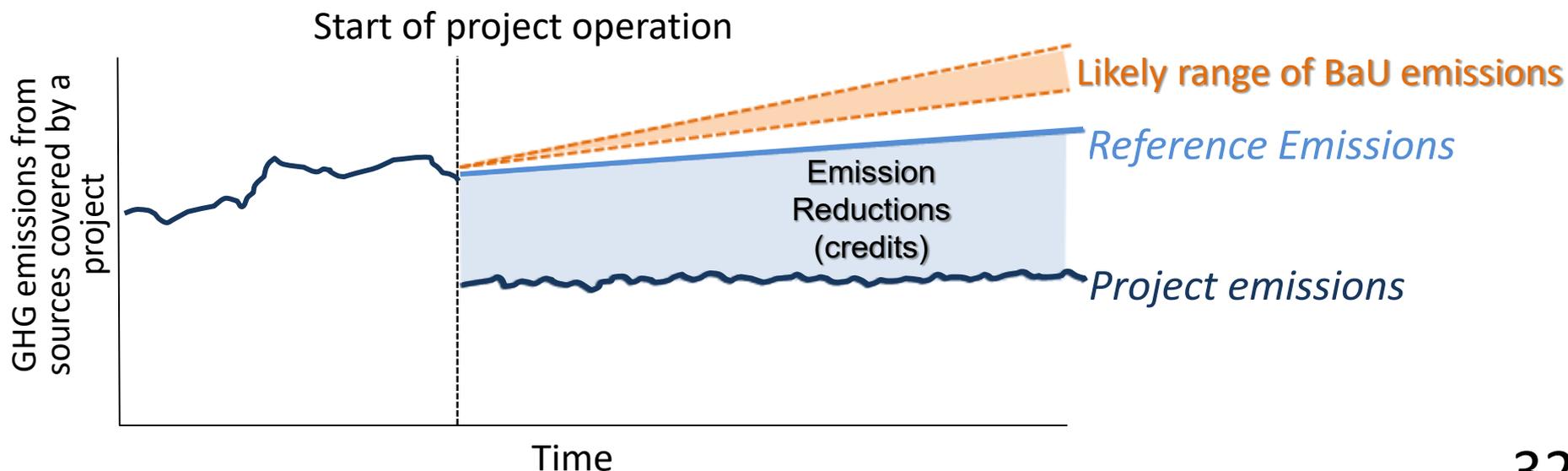
**Confidentiality:** Members of the JC, Secretariat, etc. respect confidentiality.

**Record of the meeting:** The full text of all decisions of the JC is made publicly available.

# Basic Concept for Crediting under the JCM

(Subject to further consideration and discussion with partner countries)

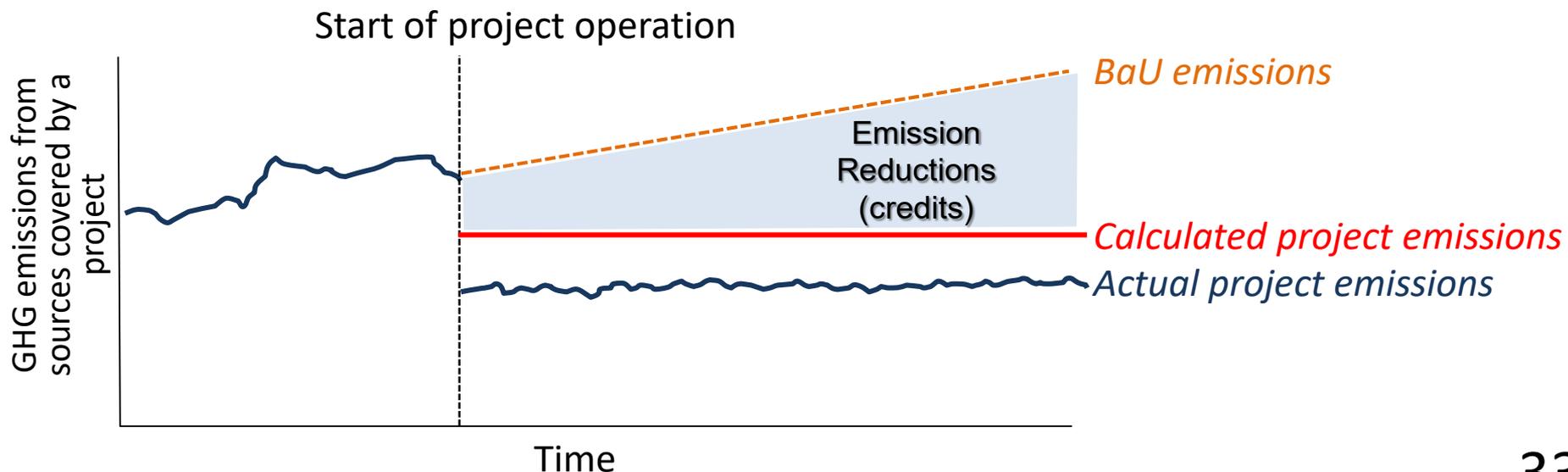
- In the JCM, emission reductions to be credited are defined as the difference between “reference emissions” and project emissions.
- The reference emissions are calculated below business-as-usual (BaU) emissions which represent plausible emissions in providing the same outputs or service level of the proposed JCM project in the partner country.
- This approach will ensure a net decrease and/or avoidance of GHG emissions.



# Addendum: ways to realize net reduction

(Subject to further consideration and discussion with partner countries)

- A net decrease and/or avoidance of GHG emissions can be realized in alternative way, instead of calculating the reference emissions below BaU emissions.
- Using conservative default values in parameters to calculate project emissions instead of measuring actual values will lead calculated project emissions larger than actual project emissions.
- This approach will also ensure a net decrease and/or avoidance of GHG emissions, as well as reduce burdens of monitoring.



# JCM Methodology

## ■ Key Features of the JCM methodology

- The JCM methodologies are designed in such a way that project participants can use them easily and verifiers can verify the data easily.
- In order to reduce monitoring burden, default values are widely used in a conservative manner.
- Eligibility criteria clearly defined in the methodology can reduce the risks of rejection of the projects proposed by project participants.

Eligibility criteria	<ul style="list-style-type: none"><li>• A “check list” will allow easy determination of eligibility of a proposed project under the JCM and applicability of JCM methodologies to the project.</li></ul>
Data (parameter)	<ul style="list-style-type: none"><li>• List of parameters will allow project participants to determine what data is necessary to calculate GHG emission reductions/removals with JCM methodologies.</li><li>• Default values for specific country and sector are provided beforehand.</li></ul>
Calculation	<ul style="list-style-type: none"><li>• Premade spreadsheets will allow GHG emission reductions/removals to be calculated automatically by inputting relevant values for parameters, in accordance with methodologies.</li></ul>

# Basic concept of Eligibility criteria in JCM methodology

(Subject to further consideration and discussion with partner countries)

Eligibility criteria in JCM methodologies contain the following:

- ✓ The requirements for the project to be registered as a JCM project. <*Basis for the assessment of validation and registration of a proposed project*>
- ✓ The requirements for the project to be able to apply the JCM methodology. <*same as “applicability condition of the methodology” under the CDM*>



1. Both Governments determine what technologies, products, etc should be included in the eligibility criteria through the approval process of the JCM methodologies by the Joint Committee.
2. Project participants can use the list of approved JCM methodologies when applying for the JCM project registration.

Examples of eligibility criteria 1.

- Introduction of xx (products/technologies) whose design efficiency is above xx (e.g. output/kWh) <*Benchmark Approach*>
- Introduction of xx (specific high efficient products/technologies, such as air conditioner with inverter, electric vehicles, or PV combined with battery) <*Positive List Approach*>

Examples of eligibility criteria 2.

- Existence of historical data for x year(s)
- Electricity generation by xx (e.g. PV, wind turbine) connected to the grid
- Retrofit of the existing boiler

# Overview of JCM Methodology, Monitoring Plan and Monitoring Report

(Subject to further consideration and discussion with partner countries)

JCM methodology consists of the followings.

- Approved Methodology Document
- Monitoring Spreadsheet
  - Monitoring Plan Sheet (including Input Sheet & Calculation Process Sheet)
  - Monitoring Structure Sheet
  - Monitoring Report Sheet (including Input Sheet & Calculation Process Sheet)

## Approved Methodology Document

## Monitoring Spreadsheet

1. Monitoring and input data after project start										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Monitoring point No.	Parameters	Description of data	Estimated Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments	
(1)	PO <sub>2</sub>	Project production volume at the HPIF during the period of year y	20,000	ty	Option C	monitored data	- Collecting electricity consumption data with verified/calibrated weighing scale and routing it to an spread sheet electronically. - Verified scales are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices. - Project deputy managers should check the input data with frequency every 6 months	once a month		
(2)	FFC <sub>v</sub>	Project fossil fuel consumption by the HPIF	500	ty	Option B	purchase records	- Collecting the purchase amount from retailer invoices and routing it to an spread sheet manually. - Project deputy managers should check the input data with invoice every 5 months	once a month		
(3)	PEC	Project electricity consumption by the HPIF	500	Mwh/y	Option C	monitored data	- Collecting electricity consumption data with verified/calibrated electricity monitoring devices and routing to an spread sheet electronically. - Verified monitoring devices are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices.	continuous		

[Attachment to Project Design Document] Monitoring Structure Sheet	
Responsible personnel	Role
Project Manager	Responsible for project planning, implementation, monitoring results and reporting.
Project Facility Operator	Appointed to be in charge of approving the

2. CO2 emission reductions	
CO2 emission reductions	Units
22,541	tpCO2/y

- Monitoring Report Sheet
- Monitoring Structure Sheet
- Monitoring Plan Sheet

Cells for data & information input

# PDD and Monitoring Plan

(Subject to further consideration and discussion with partner countries)

## ■ Developing a Project Design Document (PDD) and a Monitoring Plan

- A PDD form should be filled in with information of the proposed project.
- A Monitoring Plan consists of Monitoring Plan Sheet and Monitoring Structure Sheet, and it should be filled in as well.

### PDD

The PDD form contains the following sections:

- 2.1. Treatment of resources received and their considerations:** A table with columns for Subcategory, Resources received, and Consideration of resources received.
- 2.2. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.3. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.4. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.5. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.6. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.7. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.8. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.9. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.10. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.11. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.12. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.13. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.14. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.15. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.16. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.17. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.18. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.19. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.20. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.21. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.22. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.23. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.24. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.25. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.26. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.27. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.28. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.29. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.30. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.31. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.32. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.33. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.34. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.35. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.36. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.37. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.38. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.39. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.40. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.41. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.42. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.43. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.44. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.45. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.46. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.47. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.48. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.49. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.
- 2.50. Estimated emissions reduction in each year:** A table with columns for Year, Estimated emissions (CO<sub>2</sub>e), and Project.

### Monitoring Structure

Monitoring Structure Sheet	Responsible personnel	Role
2	Project Manager	Responsible for project planning, implementation, monitoring results and reporting.
3	Project Deputy Managers	Appointed to be in charge of approving the archived data after being checked and corrected when necessary.
4	Operators	Appointed to be in charge of monitoring structure (data collection and storage), including
5	N/A	
6	N/A	
7	N/A	
8	N/A	
9	N/A	
10	N/A	
11	N/A	

Roles and responsibilities of personnel for monitoring should be described

### Monitoring Plan

Monitoring point No.	Parameters	Description of data	(d) Estimated Values	(e) Units	(f) Monitoring option	(g) Source of data	(h) Measurement methods and procedures	(i) Monitoring frequency	(j) Other comments
(1)	PO <sub>2</sub>	Project production volume at the HPIF during the period of year y	20,000	y	option C	monitored data	- Collecting electricity consumption data with verified/calibrated weighing scale and inputting it to an spread sheet electrically. - Verified scales are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices. - Project deputy managers double check the input data with logbooks every 6 months.	once a month	
(2)	PPC <sub>U</sub>	Project fossil fuel consumption by the HPIF	500	y	option B	purchase records	- Collecting the purchase amount from retailer invoices and inputting it to a spread sheet manually. - Project deputy managers double check the input data with invoices every 6 months.	once a month	
(3)	PEC <sub>U</sub>	Project electricity consumption by the HPIF	500	Wh/y	option C	monitored data	- Collecting electricity consumption data with verified/calibrated electricity monitoring devices and inputting to an spread sheet electrically. - Verified monitoring devices are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices.	continuous	

Cells for data input (ex ante)

Other necessary information on parameters to be monitored are:

- Monitoring options
- Source of data
- Measurement methods and procedures
- Monitoring frequency

# Possible Contents of the JCM PDD

(Subject to further consideration and discussion with partner countries)

## **A. Project description**

- A.1. Title of the JCM project
- A.2. General description of project and applied technologies and/or measures
- A.3. Location of project, including coordinates
- A.4. Name of project participants
- A.5. Duration
- A.6. Contribution from developed countries

## **B. Application of an approved JCM methodology(ies)**

- B.1. Selection of JCM methodology(ies)
- B.2. Explanation of how the project meets eligibility criteria of the approved methodology

## **C. Calculation of emission reductions**

- C.1. All emission sources and their associated greenhouse gases relevant to the JCM project
- C.2. Figure of all emission sources and monitoring points relevant to the JCM project
- C.3. Estimated emissions reductions in each year

## **D. Environmental impact assessment**

## **E. Local Stakeholder consultation**

- E.1. Solicitation of comments from local stakeholders
- E.2. Summary of comments received and their consideration

## **F. References**

## **Annex**

Approved Methodology Spreadsheet consists of Monitoring Plan Sheet, Monitoring Structure Sheet and Monitoring Report Sheet, and it shall be attached to the PDD.

# Monitoring Report

(Subject to further consideration and discussion with partner countries)

## ■ Making a Monitoring Report

- A Monitoring Report should be made by filling cells for data input (ex post) in the Monitoring Report Sheet with monitored values.
- Project participants prepare supporting documents which include evidence for stated values in the cells for data input.

**Cells for data input (ex post)**

Monitoring Report

**Monitoring period**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Monitoring period	Monitoring point No.	Parameters	Description of data	Monitored Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments
3	2013-2014	1)	PO <sub>y</sub>	Project production volume at the HPIF <sup>*</sup> during the period of year y	20,000	ty	Option C	monitored data	- Collecting electricity consumption data with verified/calibrated weighing scale and inputting it to a spread sheet electrically - Verified scales are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices. - Project deputy managers double check the input data with logbooks every 6 months	once a month	
4	2013-2014	2)	PFO <sub>y</sub>	Project fossil fuel consumption by the HPIF	500	ty	Option B	purchase records	- Collecting the purchase amount from retailer invoices and inputting it to a spread sheet manually - Project deputy managers double check the input data with invoices every 6 months	once a month	
5	N/A	3)	PEC <sub>y</sub>	Project electricity consumption by the HPIF	500	#Why	Option C	monitored data	- Collecting electricity consumption data with verified/calibrated electricity monitoring devices and inputting to a spread sheet electrically - Verified monitoring devices are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices	continuous	
6	* HPIF refers to High-Performance Industrial Furnace.										
8	2. CO2 emission reductions										
9	CO2 emission reductions										
10				Units							
11					22,851	tCO2/y					
12											
13											
14	[Monitoring option]										
15	Option A	Based on public data which is measured by entities other than the project used: publicly recognized data such as statistical data and specifications									
16	Option B	Based on the amount of transaction which is measured directly using meter used: commercial evidence such as invoices									
17	Option C	Based on the actual measurement using metering instruments (Data used)									
18											

Other necessary information on monitored parameters are to be filled in:

- Monitoring options
- Source of data
- Measurement methods and procedures
- Monitoring frequency